30th October 2007

Methane to Markets Beijing

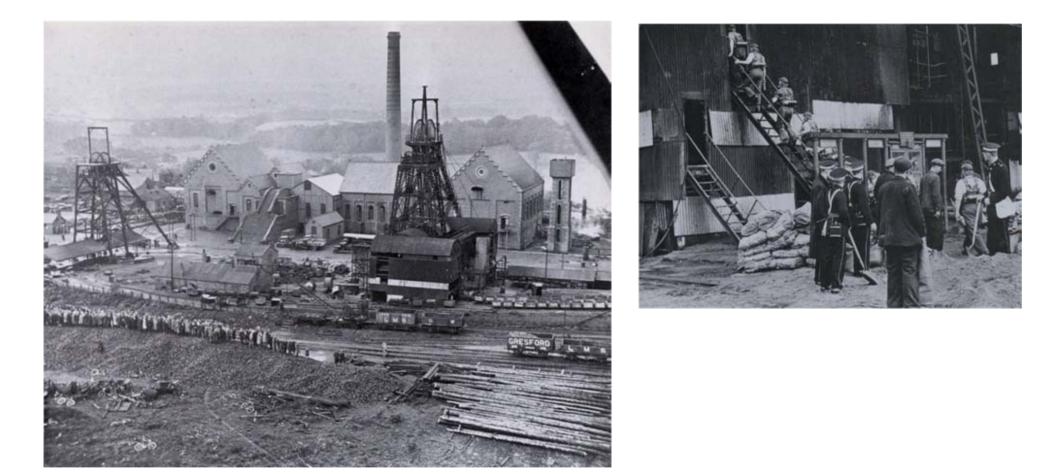


Neil Butler Harworth Power Ltd

Coal Mine Methane Drainage and Utilisation

1964 Gresford (Last Coal Dust)		265 killed
1960 Six Bells		45 killed
1962 Hapton Valley		19 killed
1962 Tower		9 killed
1965 Cambrian		31killed
1974 Houghton Main		5 killed
1979 Golbourne		10 killed
1982 Cardowan	(seriously hurt)	40
1982 Coventry	(seriously hurt)	8

Gresford Colliery 1964



Coal Dust Explosion – Killing 265

Houghton Main Colliery 1974



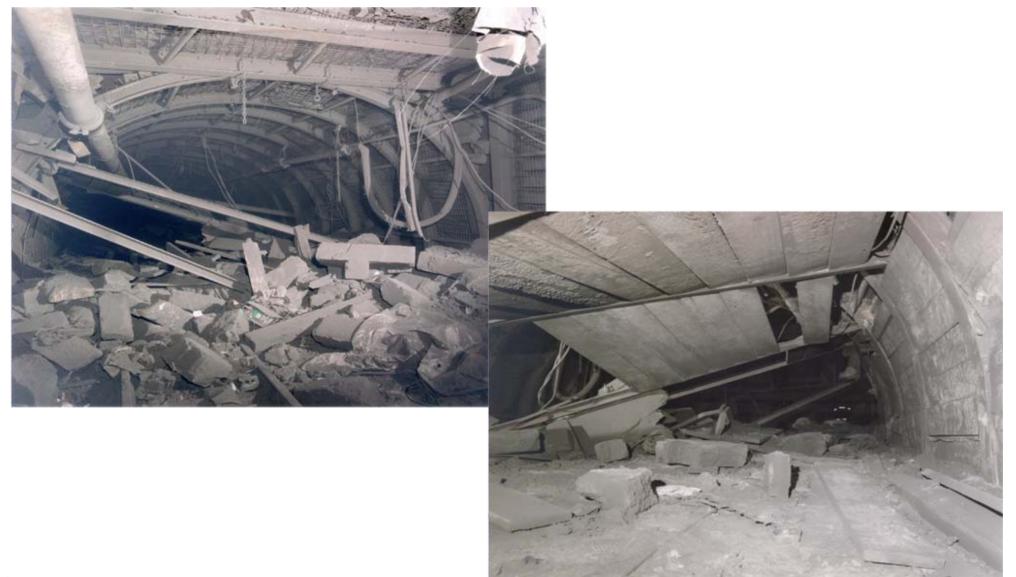
Firedamp ignited when CMM drawn through an auxiliary fan Killing 5

Golbourne Colliery 1978

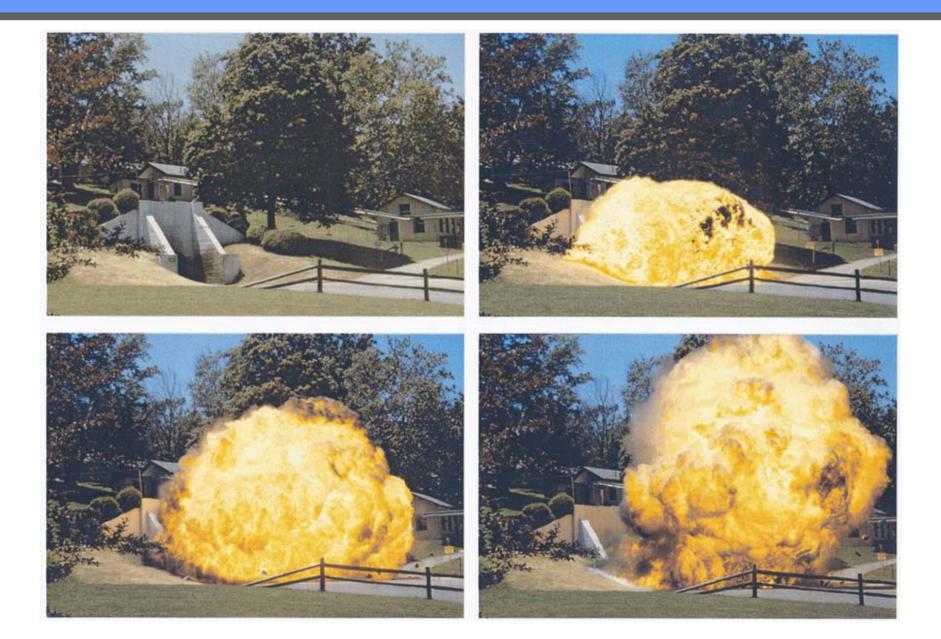


CMM ignited when drawn over live switchgear - Killing 10

Prince of Wales Colliery



A controlled methane explosion for research purposes



•Look at the way we determine the methane source and control methane on a modern coal face.

•Change the way we manage the methane drainage infrastructure, underground and on the surface.

•The need to educate personnel on best practises in methane drainage techniques at each individual mines.

CMM drainage is needed when the quantity of gas into coal mine workings exceeds flow that can be practically diluted to safe and statutorily permissible concentrations with ventilation air alone.

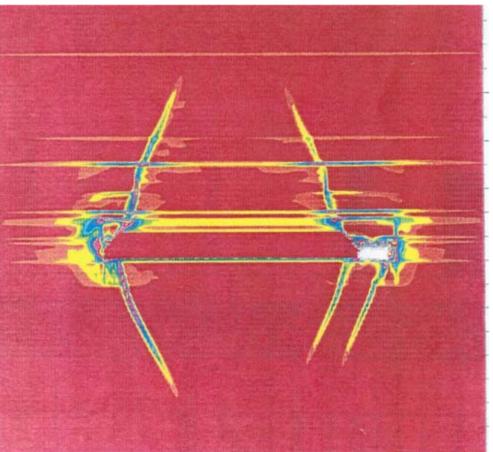
Requirement for CMM drainage

- Post drainage methods can adequately control CMM emissions for the current planned rates of coal production provided they are <u>effectively managed</u>
- Boreholes are drilled in the coal face return roadways close to the face at angles above and below the goaf
- Coal Mines in the UK are relatively deep, the coal fields have been heavily worked over a long period of time and most mines are gassy.
- UK coal mines use cross measure drilling methods of drainage.

Computer modelling of long wall coal mining

FEA analysis results showing de-stressing of surrounding rock strata. These can be used to ensure effective targeting of CMM drainage boreholes.





Cross measures CMM boring

Techniques:

12

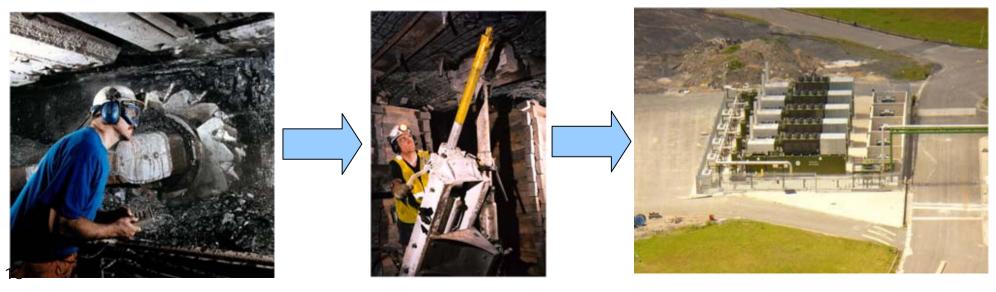
- Depending on the geology above and below the working face and calculated gas source, the boreholes are usually 50m in length with varying angles of inclination/declination.
- The return gate is supported against collapse through the use of secondary support, normally wooden block towers. These help to prevent the boreholes from closing as the rock strata relaxes and shears.
- Steel standpipes are inserted and sealed into the borehole the length being dictated by the local strata, this prevents the borehole closing as the rock strata relaxes.
- The methane boring area needs to be ventilated, normally through the use of the Back Return technique (Sherwood Curtain).



Various drainage techniques are used to capture as much CMM as possible before it migrates into mine ventilation air.

The rewards for a well set up and managed drainage system are:

- Highest possible coal production rates are not constrained by unsafe levels of CMM in the ventilation.
- The capture of high purity CMM allows its utilisation for the generation of heat and power.



As previously stated it is paramount to provide measuring points / stations so that the adopted techniques can be evaluated.

EXAMPLES:

•The flow measurement along with the methane concentration will determine the vacuum required.

•A low flow with high methane concentration indicates potential for an increase in vacuum. The reverse can be said with high flow low CMM concentrations.

•High flow and high purity and low suction probably indicates incorrect range(s) sizes

Surface CMM drainage system

- A surface methane plant should be designed to meet the requirements of the underground mining operations.
- Full monitoring of the methane plant and the underground infra-structure is advantageous.
- Transmission of data to a central control unit is advantageous
- Education of the workforce to ensure the maximum efficiency of the CMM drainage system
- Careful consideration of ignition sources, especially lightning incorporated in the design of the plant

- Methane will combust when at atmospheric temperature and pressure in the nominal range 5% to 15%
- When enclosed in an underground road tunnel or a pipe the combustion will accelerate and cause an explosion to propagate
- Methane will not combust when outside the flammable range
- Lightning has significant electrical current to ignite methane and will pass flame arresters easily

CMM Destruction Technology – Gas Flaring

This technology destroys the drained CMM through combustion in a gas flare

Benefits:

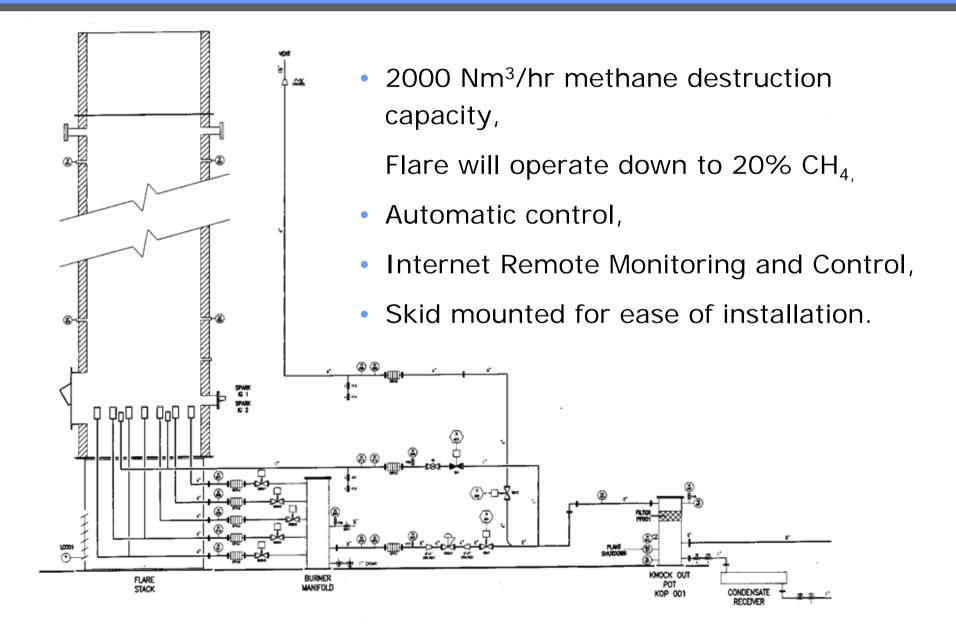
A low cost technology with a short manufacture and installation lead time

Simple and reliable to operate, gas flaring offers a very high potential for significant GHG reduction

Low maintenance requirements



CMM Destruction Technology – Gas Flaring



CMM Utilisation Technology – Gas Boilers

This technology destroys the drained CMM through combustion in a gas fired boiler. **Benefits:**

A low cost technology with a short manufacture and installation lead time. Low maintenance requirements.

Installation Requirements:

- Suitable flame arrestor technology installed to prevent flame propagation.
- A gas fired boiler rated at 10,000 kg/hr requires methane at a concentration purity of 27% or above.



This technology destroys the drained CMM through combustion in a reciprocating gas generator set to produce electricity

Benefits:

A highly efficient method of generating useful energy from CMM

A significant reduction in the overall electrical import of the mine can be realised

Installation Requirements:

A commitment must be made to ensure the required service and maintenance is carried out on the generator sets. This, together with high purity CMM supply will ensure high availability

A reciprocating gas generator rated at 1.4 MWe requires a methane pure flow of 100 normal litres per second at 25% concentration or above

Suitable technology installed to prevent flame propagation into the mine

CMM Utilisation Technology – Gas Generators



We have developed and evolved the design of our installations to obtain maximum efficiency and availability, even in the most challenging CMM capture environments.

Harworth Power currently operate 5 installations with a total electrical output of 30 MW. We achieve high availability on all of our generating equipment with an annual CO_2 abatement of 780,000 tonnes.



CMM Utilisation Technology – Vocsidisers

Harworth Power installed megtec Vocsidiser technology for the destruction of Ventilation Air Methane (VAM).

Requirements:

Vocsidiser technology can be used to destroy methane down to a purity of 0.2%.



Key Lessons

- Manage gas capture underground, make decisions, regulate suction, target drilling to the location of the gas
- Carefully consider ignition risks at the surface methane plant
- Ensure that gas is not drained at low concentrations
 Design CMM utilization with appropriate dewatering and dirt removal equipment

30th October 2007

Thank you



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