



MIMOSA

Minerales Monclova

Environmental Management of
Coalbed Mine Methane

January 2009

General information

- Minerales Monclova (Mimosa) is the largest coal producer in Mexico.
- The coal production in 2007 was 4 million tonnes and 3.5 million tonnes in 2008.
- Mines for the project; mine 5 “La Esmeralda”, mine 6 and mine 7.

	Mine 5	Mine 6	Mine 7
Initiation year	1982	2001	2001
Total coal production to 2008	1,202,933	710,589	1,116,914
Remaining coal reserves	11 Mt, 8 years	11 Mt, 8 years	58 Mt,

Location



Minerales Monclova



Legal and technical history

- Until 2007 the law did not allow mining companies to use or sell the gas from coalbed mine; *"all hydrocarbons belongs to the nation and its exploration, recovery, processing and sale can only be done by PEMEX"*.
- In 2006 an underground mine explosion were caused by high concentration methane. As a result, the mine law changed and now allows the productive use of coalbed gas.
- There is no currently environmental regulations requirements for the treatment of methane gas.
- The rules to implement this new law was published in December 2008.

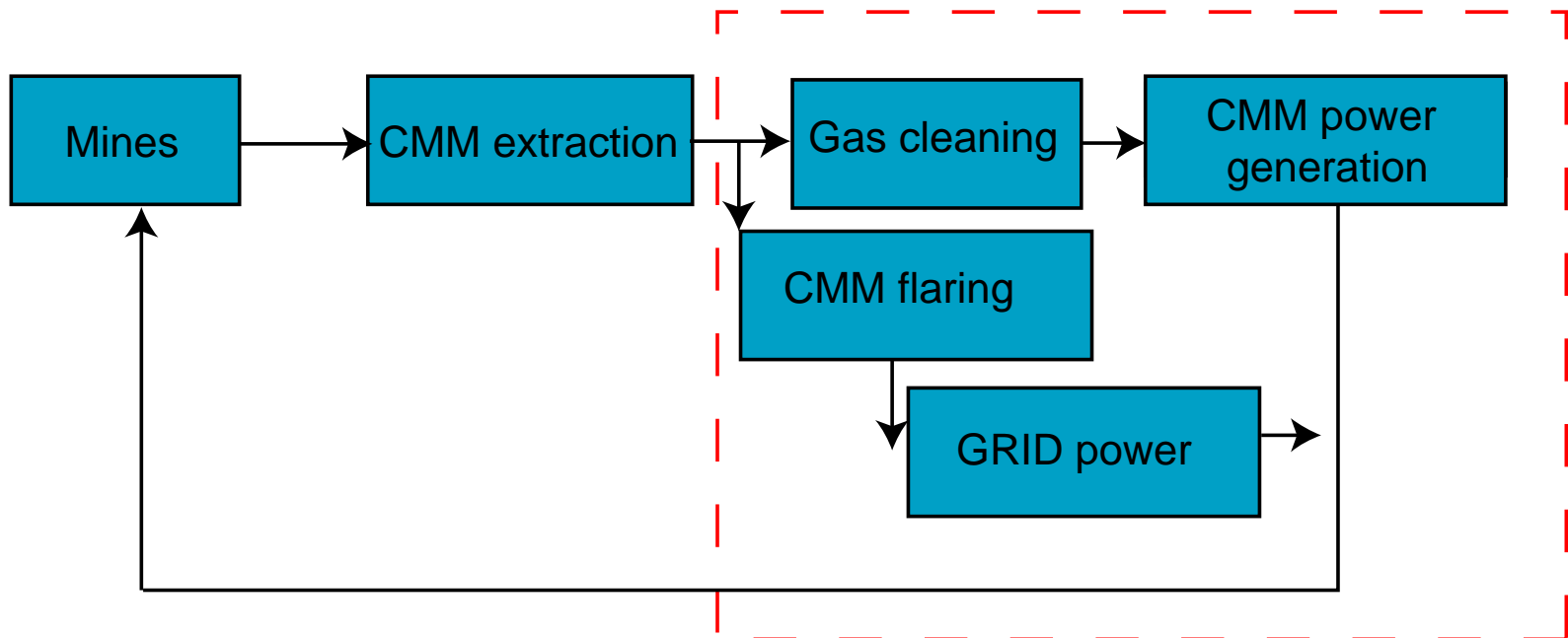
Project

- The main objective of the project is to capture the methane (CMM) to burn it and generate power. Benefits; safety and environment.
- The content of methane gas in coal mine is 30-60 m³ per ton of coal.
- Only 30% of the methane content in coalbed is collectable (40-60% concentration).
The remaining 70% (1% concentration) is drawn into the atmosphere as part of the ventilation safety process. (CMV).
- Today Mimosa only extracts methane gas as a security measure.



Project boundary

Mimosa Mines 5,6 y 7



Project

- Once the quality and quantity of methane is established. In the second year, 7 Mw power generators will operate. Mimosa is currently using from CFE 27.8 MW per year.
- The project will contribute to sustainable development in different ways:

Environment: reducing emissions of methane gas to the atmosphere. Not increase the consumption of natural resources.

Social: Providing a new source of clean energy, jobs generation.

Technology Transfer: The burning practice of natural gas is not common in Mexico.

Project

Estimated reduction of greenhouse gas emissions

Estimated emission
reduction per year
(tons CO₂e)

549,744

Total project emissions
reduction
(tons CO₂e)

3,848,206

Life cycle

7 years



Project Development

2005/2006

- PIN presentation to DNA.
- Intergovernmental panel to climate change approval.
- Companies selection to elaborate the PDD

2007

- PDD elaboration using approved methodology -ACM008
- Public presentation to local stakeholders,
- DOE Validation (DNV).
- PDD web registration in the UNFCCC.
- Amendments to PDD according to recommendations.
- PPD assessor change to a new consulting company in order to continue the process with the company best interest.

Project Development

2008

- PDD in validation process by DOE (DNV).
- Sending PDD to review technical host country (Norway).

2009.

- PDD still in validation process by DOE.

Opportunities

Simplification and cost reduction of the administrative process.

- Carbon credits are important to finance a healthy environmental project for mine methane gas. In order to get them, there is complex administrative procedures “*know how*”.
- It is a common practice for companies having this “*know how*” to offer integrated services. Sometimes this is very useful because they provide in addition, capital and / or technology. On the other hand, the mine owners loose part of the property rights of this instruments (carbon credits).
- If the company wants to go alone with investment and/or technology, it is not easy to find assessors to only elaborate and present the PDD in UNFCCC. This is not an expensive work it self.