



# GLOBAL METHANE INITIATIVE: STATEMENT BY MEXICO

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PROJECT	RESULTS	REMARKS
Mitigation of fugitive emissions	Measurement campaigns	At a) exploration and production facilities, b) gas processing complexes and c) petrochemicals complex. The report produced contains main findings, technical and economic analysis and suggested actions to reduce CH <sub>4</sub> , improve gas utilization and increase operations efficiency
	Methane emissions inventory	a) PEMEX baseline CH <sub>4</sub> emissions inventory: 36.0 MtCO <sub>2</sub> e/year; b) estimate of savings from cost-effective CH <sub>4</sub> reductions: UD\$ 18 million/year @4.0 USDIs/MMBTU; c) full analysis of 16 mitigation actions; and d) technical and economic model of PEMEX methane emissions and emission reduction projects.  b) In process: utilization of the GMI Methane emissions inventory model to build the Pemex's base line of GEI and pollutants to air.
	Methane abatement cost - analysis	In process; preliminary results allow to Pemex to start determining the right measures to implement in this field

PROJECT	RESULTS	REMARKS
Construction and installation of anaerobic digester systems	Local capacity development	Development of local capacities in operating a support programme for alternative energies in rural areas (FIRCO)
	Bio-digesters installed in farms in compliance with technical standards	During 2008 – 2012, 323 bio - digesters built under FIRCO schemes were equipped for energy generation
	GHG emissions reduction	Methane emissions (GHG) reductions are estimated around 1.37 million ton CO <sub>2</sub> e
	Budget	Besides national budget, other contributors were World Bank loan (50 million USD), and GEF (10,5 million USD) in order to support anaerobic digestion systems, photovoltaic and thermic solar systems
	Handbook of Best Practices for anaerobic digester systems	Handbook in use after publication

PROJECT	LOCATION	CO <sub>2</sub> eq	REMARKS
<p>Recovery and managing CMM. Methane emissions reduction through gas capture in 3 mines.</p> <p>Once the project is completed, if completed, it is expected to produce 7 MW electricity</p>	Coal mining region in northern Coahuila	4.18 Mmt per year	In process, at final stage of implementation. Some issues have raised due to certain criteria of the ministry of Economy The company assesses the possibility of recovering methane from mines ventilation



WTP	CAPACITY	REMARKS
<b>Metro Monterrey (PPP)</b>		
Monterrey, NL (3 WTP)	7.5, 3.0 y 1.9 m <sup>3</sup> /s	2 WTP / electricity generation
<b>Water plants managed by private companies</b>		
Saltillo, Coah. (Planta Principal)	1.2 m <sup>3</sup> /s	Anaerobic digestion
Culiacán, Sin. (Norte)	1.7 m <sup>3</sup> /s	Anaerobic digestion
New facility Hermosillo, Son.	2.5 m <sup>3</sup> /s	Anaerobic digestion
Ciudad Juárez, Chih. (3WTP)	2.0, 1.6, y 0.5 m <sup>3</sup> /s	2 WTP / anaerobic digestion
Chihuahua, Chih. (2 WTP)	2.5 y 1.2 m <sup>3</sup> /s	Anaerobic digestion
Tampico, Tamps. (Tierra Negra)	1.2 m <sup>3</sup> /s	Anaerobic digestion.
Querétaro, Qro. (San Pedro)	0.75 m <sup>3</sup> /s	Electricity generation
Puebla, Pue. (5 WTP)	0.4, 0.08, 0.34, 1.1 y 0.7 m <sup>3</sup> /s	2 WTP / Anaerobic digestion
New facility – León, Gto.	0.15 m <sup>3</sup> /s	Electricity generation
ZMG, Jal. (Agua Prieta)	8.5 m <sup>3</sup> /s	Termination 12.2013, / electricity generation.
ZMG, Jal. (El Ahogado)	2.25 m <sup>3</sup> /s	Electricity generation.
ZMCM	23.0 m <sup>3</sup> /s	Termination 12.1013 / electricity generation.

PROJECT	ACTIVITY	REMARKS
Monterrey I, II, Ciudad Juárez, Aguascalientes	Biogas control and management	4,7, 12.7, 6.4, 4,5 MW of electricity respectively
Cancun, Durango, Ecatepec, Mérida, Quetétaro, Zapopan	Biogas control facilities (CDM)	Flaring
Culiacan, Guadalajara, León, Puerto Vallarta, Queretaro, Saltillo, Tecamac, Tijuana, Temixco	Biogas control project in process (CDM registration)	Flaring / energy facilities in process
Cuatla, Ensenada, Nogales, Nuevo Laredo	Biogas feasibility studies concluded	Financed by EPA (Nuevo Laredo in bidding stage)
Handbook to landfill gas management for municipalities	Distributed, webpage	Financed by EPA
Bordo Poniente (Mexico City)	Biogas control and management (energy)	Largest landfill in Mexico, bidding process finished
CDM Programmatic Framework in Landfills	Concluded	Study prepared for BANCOMETX / NAFIN
Bio-Cancun, Colima biodigestor (bio-reactor)	Feasibility study concluded, bidding process in preparation	In collaboration with Environment - Canada