Assessment of Landfill Gas Recovery and Use in Bulgaria

Novi Sad 9th December 2010

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EnEffect - Bulgaria



Center for Energy Efficiency EnEffect

- Established 1992
- <u>Founders</u> financial support of Battelle/PNNL (USA) in co-operation with the U.S. EPA, U.S. DOE and USAID
- <u>Structure</u> CEE EnEffect NGO, EnEffect Consult Ltd.,
- <u>Networking</u> Secretariat of Municipal EE Network and of RENEUER
- Fund Manager Bulgarian Energy Efficiency Fund
- <u>Activities</u> EE and RES, audits, project development, financial engineering, Municipal Energy Planning
 - EnEffect



- Number of landfills 57 (cities > 20000 inhabitants)
- Non-regulated dumps 5135 in '2001 (3554 closed till 2004)
- Low level of separate collection of recyclable materials
- Low level of pre-treatment
- Most of old landfills (before 1997) are not erected properly
- Fast fill in of landfills



Legal Framework

Fully harmonized with EU legislation

Key documents

- Waste Management Act
- Ordinance No 8 for construction and operation of landfills
- National Waste Management Program 2009 -2013



Legal Framework - Recent changes (2010)

- Full municipal responsibility
- Obligations on selection, erection, operation, closure, monitoring of landfill
- Preliminary activities for new LF 3 years before the close of existing one
- Monthly money transfers from the LF owner to Regional Inspection for future decommissioning
- Sanctions for usage of non-regulated dumps
- Disposal fee 3 BGN/t; in 2014 35 BGN/t



By 2009

- All 56 regional landfills should have been completed
- Unfortunately only 26 built and not yet at full capacity
- Reason not enough applications to ISPA
- As result available EU money went unused



2010

- LF development has been accelerated
- Support to municipalities in preparation of 23 additional projects in amount of 220 mil. BGN for 2011
- Three opportunities for financing
 - Operational Program "Environment"
 - State budget money
 - EMEPA former National Environment Protection Fund



- Requirements according to the "National Program for waste management 2009-2013
 - 1. Regional landfills 145 mil. Euros
 - 2. Sorting facilities 150 mil. Euros
 - 3. Reloading stations 35 mil. Euros
 - 4. Decommissioning of existing dumps 148 mil. Euros
 - 5. Liquidation of uncontrolled dumps 5 mil. Euros
 - 6. Installations for treatment sludge wastes 26 mil. Euros
 - Installations for treatment of construction wastes 20 mil. Euros

TOTAL - 529 mil. Euros



Regional landfill Russe









Regional landfill Sandanski



Regional landfill Madan



In process of development







- The problems could not be solved only with EU financing (23 LF)
- Low potential of state and municipal budgets
- Solution
 - Involvement of private sector, PPP
 - Survey of potential
 - Development of bankable projects



General Approach For Landfill Resource Assessment

- Determine landfill management practices
- Determine quantity of waste
- Determine LFG composition and extraction data
- Identify possible LFG end-users



US EPA Grant - Scope of Work

- Survey and complete a resource assessment at selected landfills using the US EPA LandGem model
- Develop two business cases
- Design and install a website to track project status and provide results (www.eneffect.bg)



Location of Selected Landfills





Business Cases for LFG Recovery Projects

- Two business cases were developed:
 - Tsalapitsa Landfill (Plovdiv)
 - Aksakovo/Varna Landfill
- Two financial strategies were analyzed:
 - Municipally owned and operated
 - Municipal concession to an Energy Service Company (ESCo)



Aerial View of the Tsalapitsa Landfill





Additional Views of the Tsalapitsa Landfill







Tsalapitsa Landfill Characteristics

- Operational since November 1999; currently accepts about 140,000 tons/year
- Serves three municipalities
- Maximum capacity of 3,434,648 m³ in 12 cells, about a 10-year operational lifetime



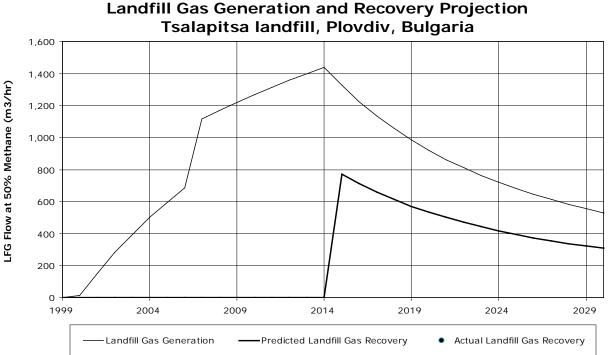
Tsalapitsa Landfill Characteristics

- Leachate collection system of two collection ponds; no leachate recirculation system.
- Insulating foil to cover waste and shape the disposal facility.
- Two vertical gas capture wells in each of 12 cells
- Plans for reclamation and gas recovery



LandGem Model Results

800 kilowatt gas generator used for 6,000 hours/year to produce electricity output of 4,800 megawatt-hours (MWh)





Implementation of Gas Generator at Tsalapitsa Landfill (Plovdiv)

Implementation of gas generator at Tsalapitsa landfill

| 1. Expected condition | Value | Unit | Sources |
|--------------------------------|----------|---------|-------------------------|
| Installed capacity | 800 | kW | Modelling |
| Working hours of the generator | 6,000 | h | Assessment |
| Annual electricity production | 4,800 | MWh/yr | Calculation |
| Electricity own needs | 72 | MWh/yr | 1.5% Jebacker |
| Electricity sold to the grid | 4,728 | MWh/yr | Calculation |
| Electricity price | 129 | EUR/MWh | Decision No C-30 |
| Income from sold electricity | 611,599 | EUR/yr | Calculation |
| 2. Savings | | | |
| O&M costs | -138,356 | EUR/yr | Jenbacker & Assessement |
| Annual revenues and savings | 473,244 | EUR/yr | Calculation |
| | | | |



Gas Generator at Tsalapitsa Landfill (Plovdiv): Total Investment (Euros)

| Investment Item | Municipality | Bank | Project Total |
|----------------------------|--------------|-----------|---------------|
| Design | | 229,957 | 229,957 |
| Equipment | | | 719,566 |
| Gas generator (800 kW) | | 560,000 | |
| Interfacing and controls | | 70,000 | |
| Flaring | | 89,566 | |
| Construction Works | | | 790.000 |
| Construction Works | | 260.000 | 780,000 |
| Gas collection system | | 360,000 | |
| Pumps, fans, filters, etc. | | 112,000 | |
| Electrical integration | | 168,000 | |
| Civil works | 140,000 | | |
| | | | |
| Commissioning Test | 20,000 | | 20,000 |
| Contingency | | 86,476 | 86,476 |
| ********* | **** | **** | ***** |
| Total by Funding Source | 160,000 | 1,675,999 | 1,835,999 |



Tsalapitsa Landfill (Plovdiv) -Construction Schedule

| | | 2013 | | | | | | 2014 | | | | | | | | |
|--|----|------|--|-----|---|----|-----|------|---|---|-----|------|----|---|----|----------|
| | IX | | | XII | I | II | III | IV | V | | VII | VIII | IX | Х | XI | <u>x</u> |
| Implementation of gas generator at Tsalapitsa landfill | | | | | | | | | | | | | | | | |
| Design | | | | | | | | | | | | | | | | |
| Management | | | | | | | | | | | | | | | | - |
| Design of gas collection system | | | | | | | | | | | _ | | | | | |
| Design of gas generator | | | | | | | | | | | | | | | | |
| Consultant, legal services and technical supervision | | | | | | | | | | | | | | | | |
| Equipment | | | | | | | | | | | | | | | | |
| Jenbacher gas generator (800 kW) | | | | | | | | | | | | | | | | |
| Interfacing and central process control | | | | | | | | | | | | | | | | |
| Flare | | | | | | | | | | | | | _ | | | |
| | | | | | | | | | | | | | | | | |
| Construction works | | | | | | | | | | | | | | | | |
| Gas collection system (fittings, pipes, etc.) | | | | 1.1 | | | | | | | | | | | | |
| Gas generator set (monitoring, pumps, fans, filters, etc.) | | | | | | | | | | | | | | | | |
| Electrical integration | | | | | | | | | | | | | | | | |
| Commissioning tests and training | | | | | | | | | | | | | | | - | _ |
| Contingency | | | | | | | | | | | | | | | | _ |
| Total Project | _ | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | _ |
| | | | | | | | | | | ~ | S | | | | | |



Tsalapitsa Landfill (Plovdiv): Financing

Loan Terms: Interest rate of 3 Mo. Eurobor plus 6.2% (total of 6.863%) with a grace period of 16 months

| Project Cost | | | | | | | | | | |
|-------------------------------------|-----------|--------|--|--|--|--|--|--|--|--|
| - | EUR | % | | | | | | | | |
| Total Base Project Cost | 1,835,999 | 95.2% | | | | | | | | |
| Interest during Construction | 59,548 | | | | | | | | | |
| Management Fees during Construction | 32,512 | | | | | | | | | |
| Total Project Cost | 1,928,058 | 100.0% | | | | | | | | |
| Base Capital Structure | | | | | | | | | | |
| Debt | 1,675,999 | 91.3% | | | | | | | | |
| Equity | 160,000 | 8.7% | | | | | | | | |
| Total Investments | 1,835,999 | 100.0% | | | | | | | | |
| Financial Scheme | | | | | | | | | | |
| Requested Loan #1 under the BEERECL | 1,675,999 | 86.7% | | | | | | | | |
| Project Sponsor Contribution | | | | | | | | | | |
| Project Cost | 160,000 | 8.3% | | | | | | | | |
| Interest during Construction | 59,548 | 3.1% | | | | | | | | |
| Management Fees during Construction | 32,512 | 1.7% | | | | | | | | |
| Additional Working Capital | 5,422 | 0.3% | | | | | | | | |
| Total Project Sponsor Contribution | 257,482 | | | | | | | | | |
| Total Sources of Funding | 1,933,480 | 100.0% | | | | | | | | |



Energy Service Company (ESCo) Variants

- Analysis of a Municipality "Base Case"
- Analysis of 7 variants:
 - -ESCo pays concession fees between EUR 66,411 and EUR 200,000
 - ESCO pays the concession fee and invests
 20% of the loan amount as equity



Tsalapitsa Landfill (Plovdiv): Cash Flow Results - Base Case and ESCo Variants

| Daramatara | Municipality | ESCO variants | | | | | | | | |
|-------------------------------|--------------|---------------|-----------|----------------|-----------|----------------|-----------|----------------|--|--|
| Parameters | Base case | 66,411 | 100,000 | 100,000 Eu&20% | 150,000 | 150,000 Eu&20% | 200,000 | 200,000 Eu&20% | | |
| Loan amount | 1,675,999 | 1,675,999 | 1,675,999 | 1,467,999 | 1,675,999 | 1,467,999 | 1,675,999 | 1,467,999 | | |
| Loan term (months) | 66 | 74 | 81 | 71 | 93 | 81 | 113 | | | |
| Equity | 160,000 | 160,000 | 160,000 | 368,000 | 160,000 | 368,000 | 160,000 | 368,000 | | |
| PBP | 4.12 | 4.76 | 5.17 | 5.19 | 5.91 | 5.95 | 6.91 | 6.96 | | |
| IRR | 21.64% | 17.71% | 15.60% | 15.52% | 12.21% | 12.12% | 8.38% | 8.26% | | |
| NPV | 1,137,810 | 715,555 | 502,981 | 496,669 | 186,878 | 179,669 | -127,094 | -135,828 | | |
| With Grant 15% | | | | | | | | | | |
| PBP | | 4.10 | 4.45 | 4.56 | 5.09 | 5.22 | 5.94 | 6.11 | | |
| IRR | | 20.75% | 18.55% | 18.08% | 15.04% | 14.57% | 11.12% | 10.63% | | |
| NPV | | 923,323 | 710,750 | 678,652 | 394,646 | 361,653 | 80,675 | 46,155 | | |
| Municipality contract | | | | | | | | | | |
| (concession tax for 15 years) | | 996,165 | 1,500,000 | 1,500,000 | 2,250,000 | 2,250,000 | 3,000,000 | 3,000,000 | | |



Conclusions – Tsalapitsa Landfill

- Project is low risk
- Financial parameters are very good:
 - With 100% municipal loan: Payback = 4.12 years, IRR = 21.64%
 - With investor paid gas collection system: Payback = 2.96 yrs, IRR = 31.76%
 - With various concession fees and ESCO equity: Payback = 2.97 to 6.11 yrs, IRR = 30.20% to 10.63%
- Cash-flow from emissions trading
- Municipality has sufficient capacity to organise and
- manage projects
- Plovdiv Municipality is ready to grant a concession to potential investors



Thank you!

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