FUEL CELL POWER GENERATOR PROJECT

Methane to Markets Expo New Delhi, India 2-5 March 2010

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Presentation overview

- Project background and motivation
- The PureCell 200 fuel cell power plant
- Site selection
- CBM gas qualification
- Supply of the power plant
- Site services
- Start up and operation



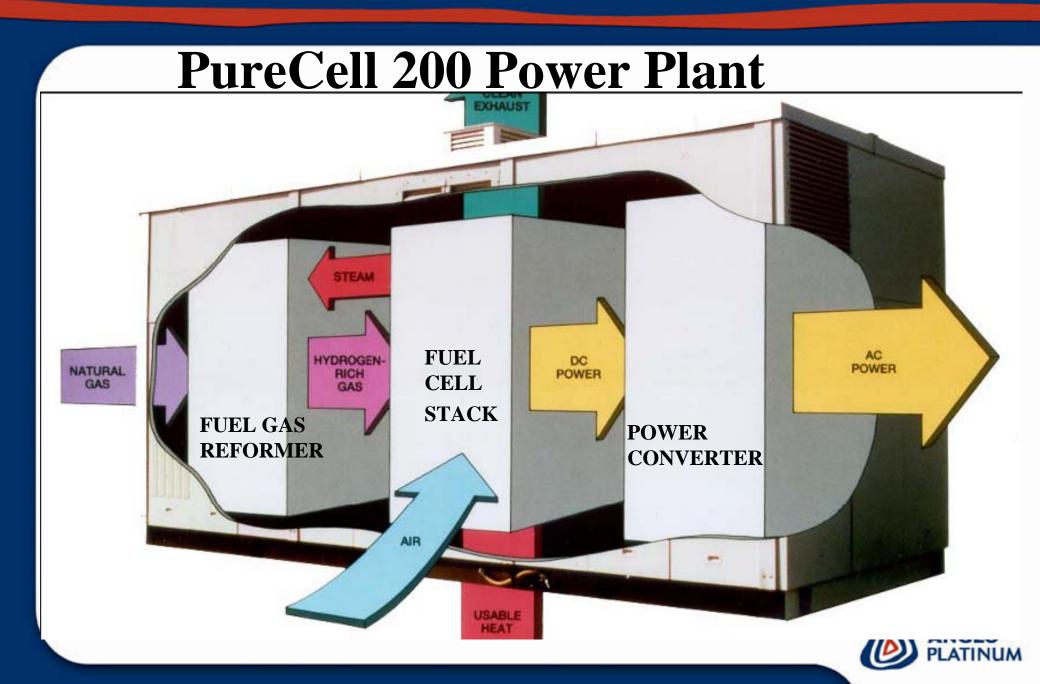
Project background

• Platinum catalyst market development

• Promote Fuel Cell implementation as gas energy converters

• Stationary fuel cell suppliers: UTC Power, etc.

 Motivation for a 200 kW fuel cell demonstration project



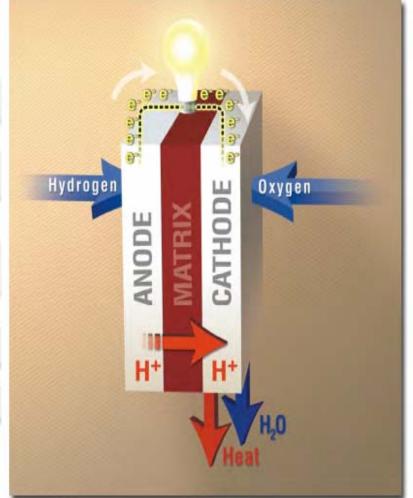
Fuel Cell unit Chemistry

Gas Reformer

- Steam Reforming:
 - $CH_4 + H_2O(g) \rightarrow 3H_2 + CO$
- Water Gas Shift:
 - CO + H_2O \rightarrow $H_2 + CO_2$
- Net Reaction:
 - $CH_4 + 2H_2O \rightarrow 4H_2 + CO_2$

• Fuel Cell Stack

- Anode:
 - $2H_2 \rightarrow 4H^+ + 4e$
- Cathode:
 - $O_2 + 4H^+ + 4e^- \rightarrow 2H_2O$
- Overall Reaction:
 - $2H_2 + O_2 \rightarrow 2H_2O + HEAT$

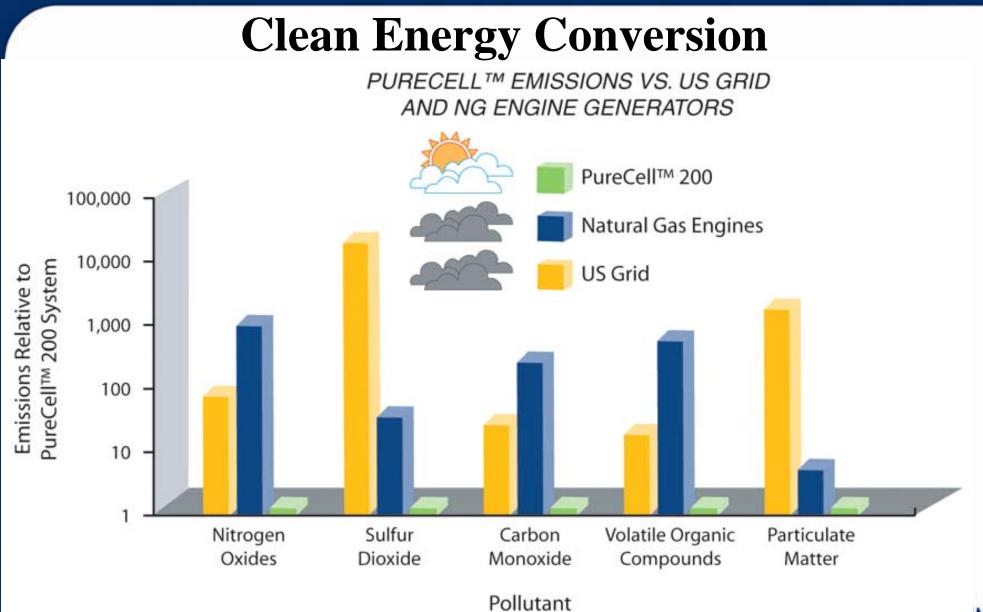




Inside the PureCell 200 Power Plant







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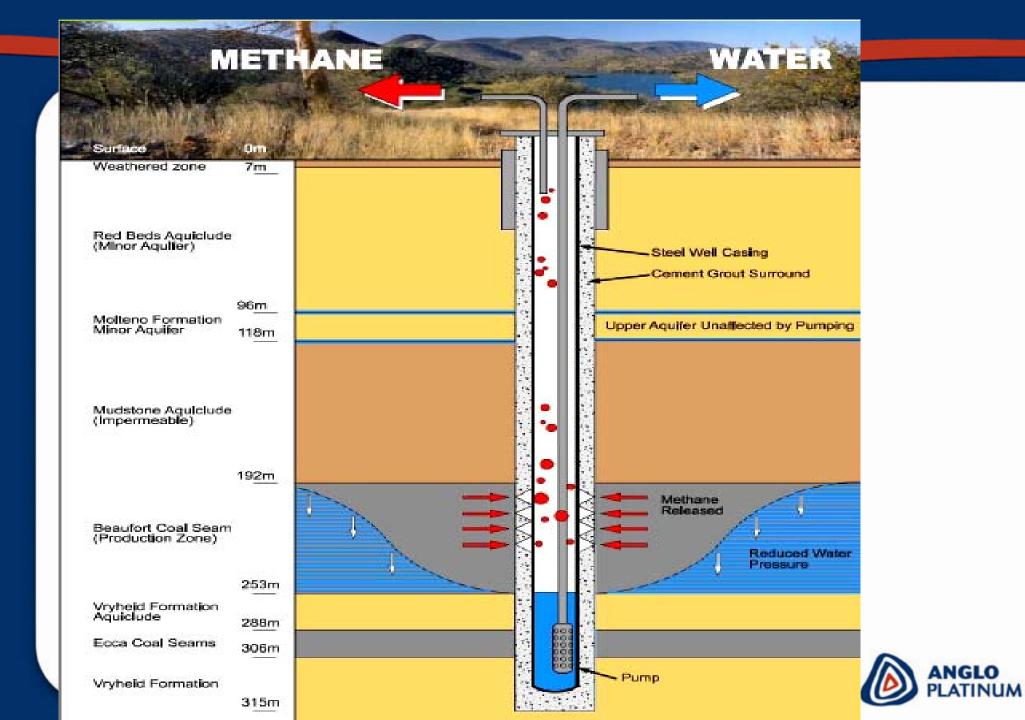
Project Site Selection

- Natural gas supply pipeline network
- Coal bed Methane gas (CBM) exploration site
- National power grid connection
- Make-up water availability
- Eventually selected Anglo Coal's CBM site near Lephalele in Limpopo province of South Africa



CBM Gas Production Wells





CBM gas flare before project





CBM Gas Qualification • Gas composition: 83% CH_4 14% CO_2 3% N_2

• Checked against Fuel Cell gas specification

Nitrogen content sometimes above max specified

• Checked for gas impurities for PAFC

Analytical Lab verified gas within specification

CBM Gas Treatment

• Gas reformer catalyst changed to Rhodium

• Water droplets in gas carry over some soda ash

• Gas scrubbing with clean water provided

Final coalescent filtering to remove any droplets



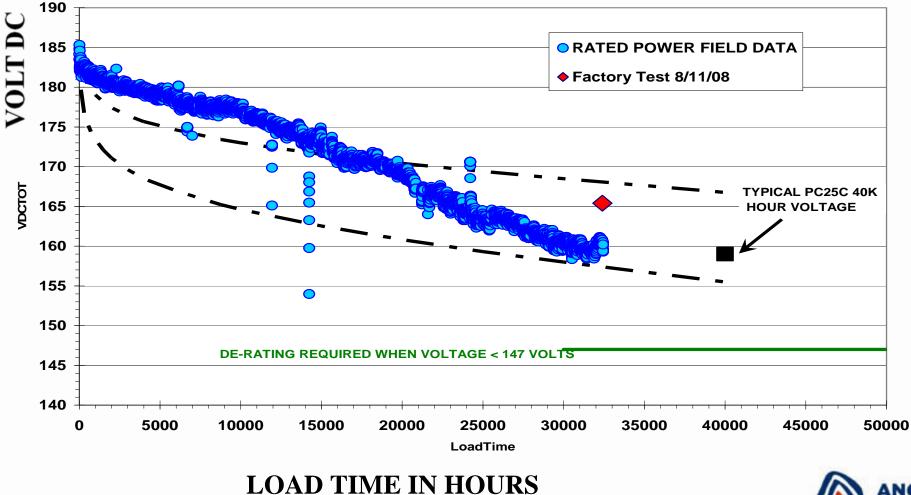
Supply of PureCell 200 generator

- PureCell 200 end of series (next series 400 kW)
- Selected previously used 200 kW unit (3.6 years old)
- Modified gas reformer to handle up to 10% Nitrogen
- Converted for 50 Hz and upgraded controls
- Factory acceptance testing: Power output and 10%N₂
- Shipment to South Africa and site
- Total delivery period of 14 months



Fuel Cell Stack life output profile VDCTOT VS. LoadTime on PP# 9262

From: 5/14/2002 To: 3/18/2007













Site services provided

- Concrete plinth and roof for shade
- CBM gas scrubbing and filtering
- Make up water RO treatment and storage
- Nitrogen Purging gas bottles
- Electrical network connection
- Cell phone data communication link with control room at UTC Power in USA



Commissioning

- Check list on service connections completed
- UTC Power commissioning engineer dispatched
- Loaded water treatment resin and charcoal
- Filled cooling system with Glycol/water mix
- Data communication link working but unstable
- Problems with inverter and fuel cell resolved
- Plant commissioned and online
- Cell phone data link with central control in USA not reliable



PureCell 200 operation

- Operating modes: Grid connected and island mode with automatic change over
- 24/7 remote monitoring by UTCP in USA
- Telephone comms link replaced with wireless LAN
- Maintenance contract with UTCP
- UTC via KeyPlan provide local maintenance support
- Plant operating satisfactorily











Conceptual Capital Cost comparison

- Fuel cell power plant (400 kW)
- Biogas IC Engine generators
- New 4800MW coal power plant
- Nuclear power station PWR
- s
 \$1 000 / kW

 lant
 \$2 700 / kW

 R
 \$3 200 / kW

 5 MW
 \$2 500 / kW

\$3 000 / kW

- Wind power generators > 1.5 MW \$2 500 / kW
- NOTE: Factors <u>not</u> considered: plant life and scale, environment impact, carbon credits, etc.



Thank you for your attention

