

# Surface Mine Methane Emissions and Project Opportunities

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# Select Country SMM Emissions

Country	Estimated Surface Mine Methane Emissions (Million cubic meters)	% of Total CMM Emissions	Year	Source
Russia	1,056	33%	2009	UNFCCC CRF
United States	903	18%	2009	USEPA (2011)
Indonesia	34	100%	2005	GMI (2010)
Mongolia	3.7	100%	2008	GMI (2010)
Philippines	0.22	92%	2008	GMI (2010), IPCC (2006)
India	43	2%	2008	GMI (2010), IPCC (2006)
Viet Nam	3.2	6%	1994	GMI (2010)

GMI (2010): Coal Mine Methane Country Profiles. Global Methane Initiative. December, 2010. [http://globalmethane.org/tools-resources/coal\\_overview.aspx](http://globalmethane.org/tools-resources/coal_overview.aspx); IPCC (2006): 2006 IPCC Guidelines for National Greenhouse Gas Inventories. Volume 2: Energy, Chapter 4: Fugitive Emissions. [http://www.ipcc-nggip.iges.or.jp/public/2006gl/pdf/2\\_Volume2/V2\\_4\\_Ch4\\_Fugitive\\_Emissions.pdf](http://www.ipcc-nggip.iges.or.jp/public/2006gl/pdf/2_Volume2/V2_4_Ch4_Fugitive_Emissions.pdf); UNFCCC Common Reporting Format, August 21, 2011; USEPA (2011): Inventory of U.S. Greenhouse Gas Emissions and Sinks: 1990-2009. USEPA #430-R-11-005. April, 2011. <http://www.epa.gov/climatechange/emissions/usinventoryreport.html>

# Initiatives for Surface Mine Methane Drainage

# Initiatives for Surface Mine Methane (SMM) Drainage



2003: U.S. Bureau of Land Management (U.S.BLM)

– Conflict Administration Zones (CAZs)



2005: EPA Surface Mine Methane Assessment (internal report)



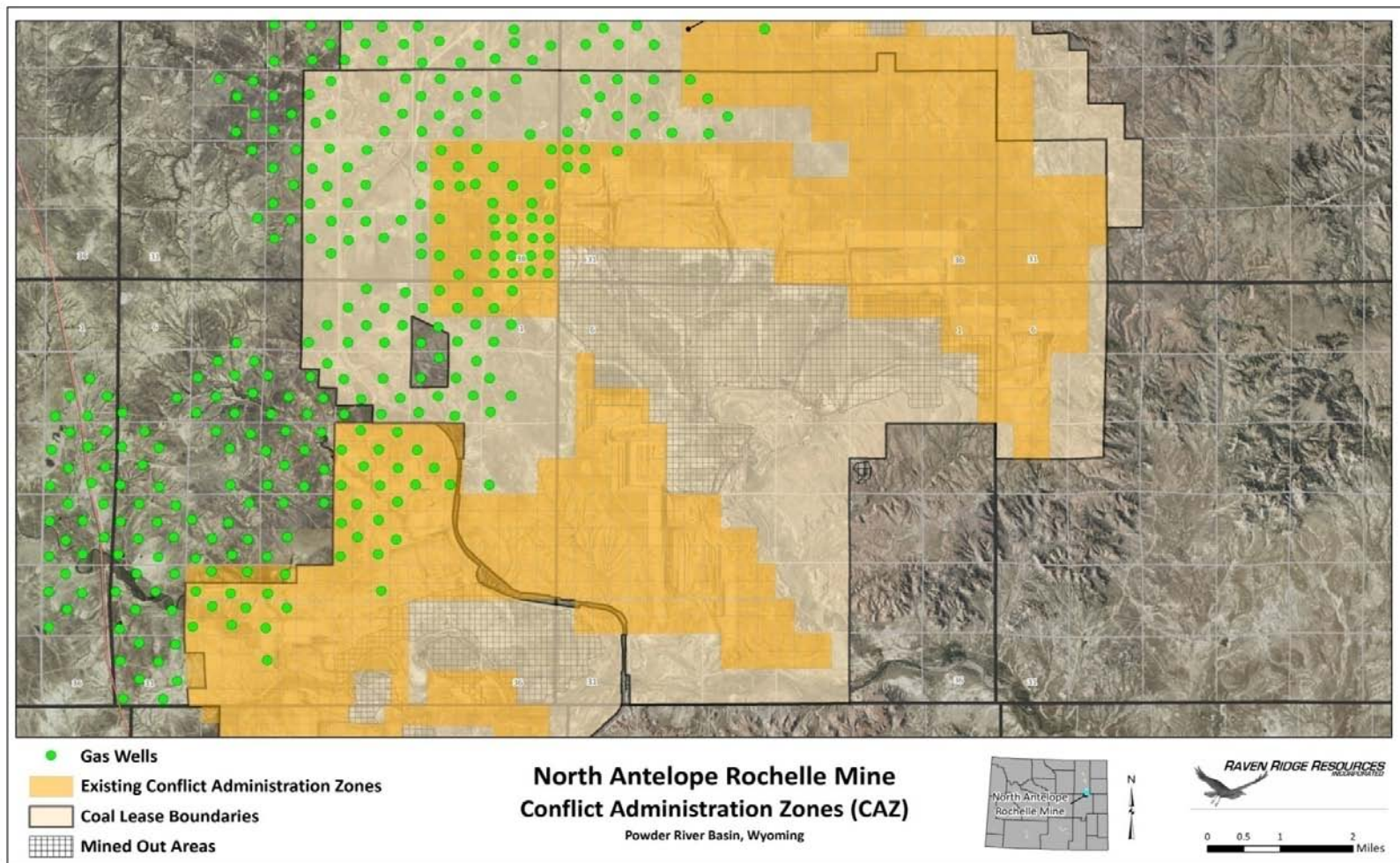
2009: U.S. Verified Carbon Standard (VCS) methodology



2010: Clean Development Mechanism (CDM) methodology

– ACM0008 version 7 now includes opencast/surface mines

# U.S. Surface Mine showing CAZ



# Accommodating the Variability in Surface Mine Design

# Variability in Surface Mine Design

## Challenges to Pre-Mine Drainage

- Strip Mine
  - Mine develops along strike of the coal seam
  - Mine can be developed in tiers or contours parallel to strike
  - As each strip is mined, the waste rock is placed in the excavation produced by the previous strip.

# Strip Mine



Strip mine near Palangka Raya, Central Kalimantan, Indonesia.

<http://www.kalimantancoal.com/2011/01/coal-indonesia/>



# Variability in Surface Mine Design

## Challenges to Pre-Mine Drainage

- Open-Pit Mine
  - Numerous levels or benches (stepped from surface to bottom of pit)
  - Pit walls designed for slope stability and prevention of rock falls or wall failure
  - Haulage road located along side of pit to remove coal and waste rock
  - Waste rock is piled at surface near edge of pit

# Open-Pit Mine

Panian Mine, Semirara Island, Philippines



# Approaches to Drainage

# Vertical in Advance of Mining

- Boreholes are shut-in as mining approaches/evidence of air in produced gas
- Surface equipment and casing is removed prior to mine-through
- Timing – producing as far in advance of mining as possible
- Applicable to strip mines

Figure 1: Pre Mine Drainage

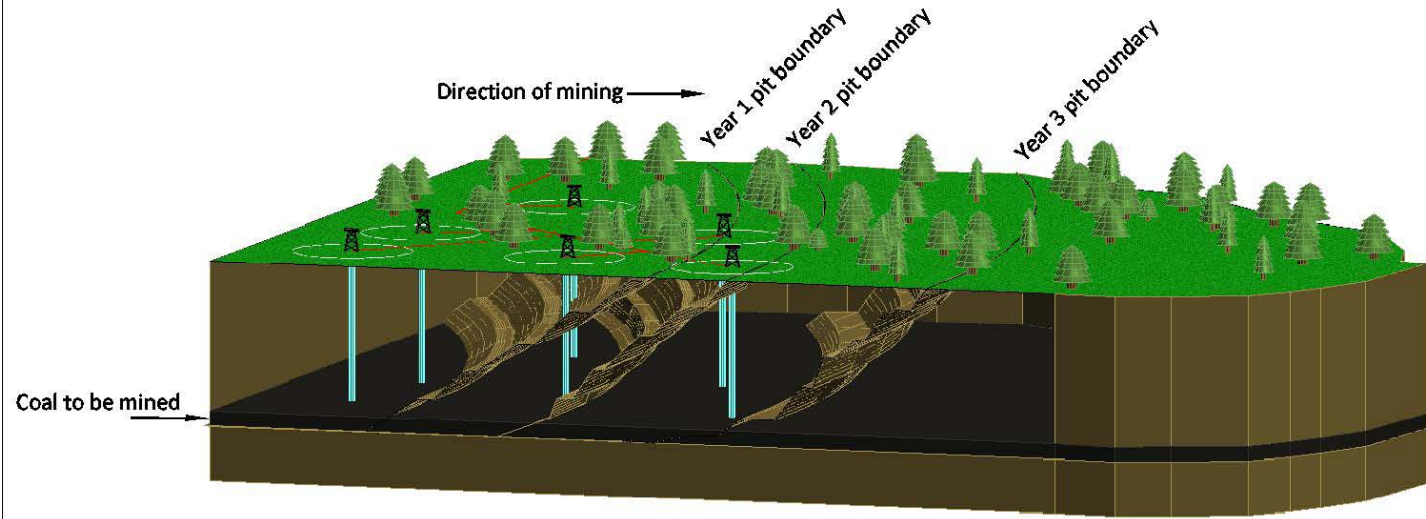
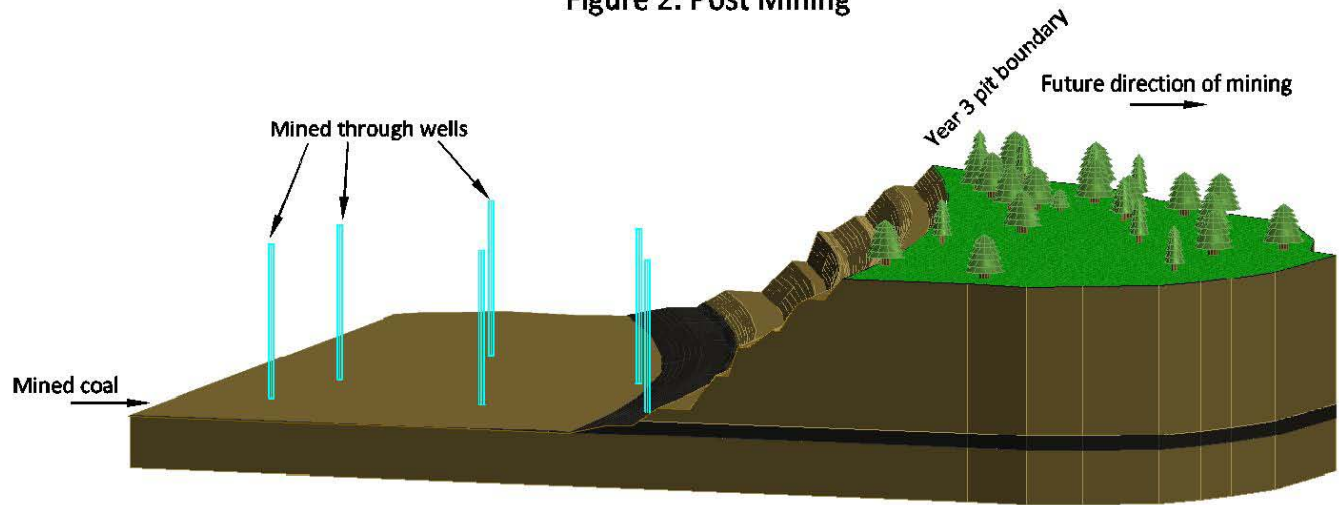


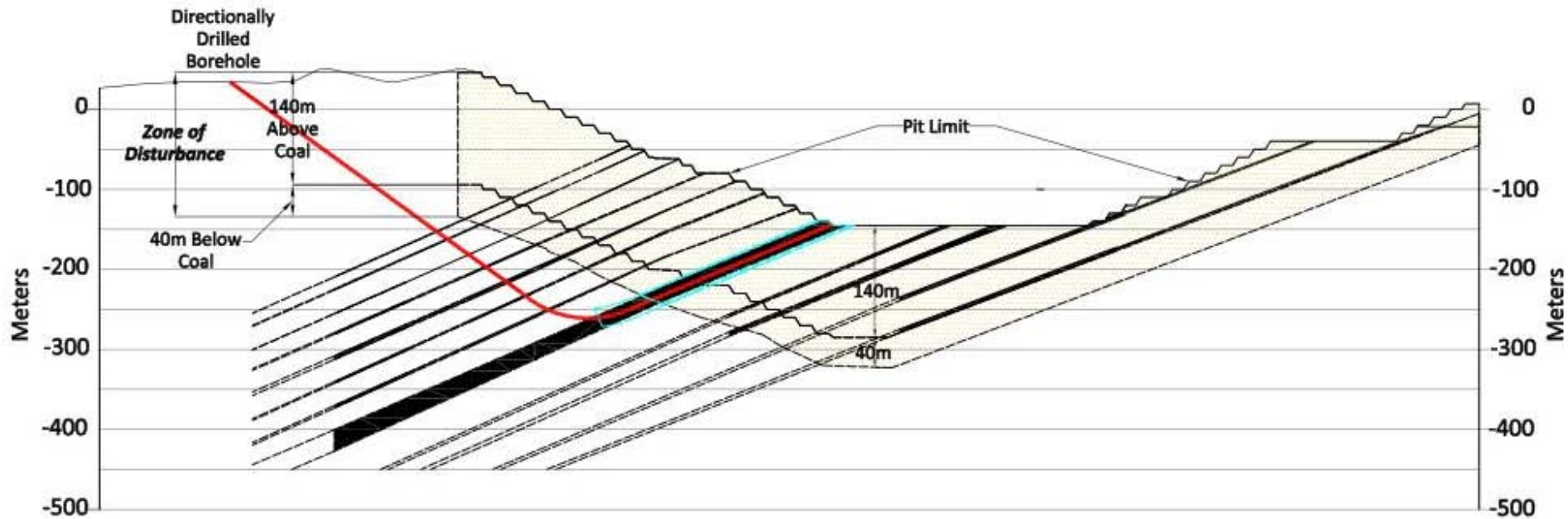
Figure 2: Post Mining



# Lateral in Advance of Mining

- Depending on placement, boreholes may continue to produce during mining and post mining
- Applicable to some single seam strip mines and to open pit mines
- May access more coal if sidetracks are employed

# Laterally-drilled Borehole



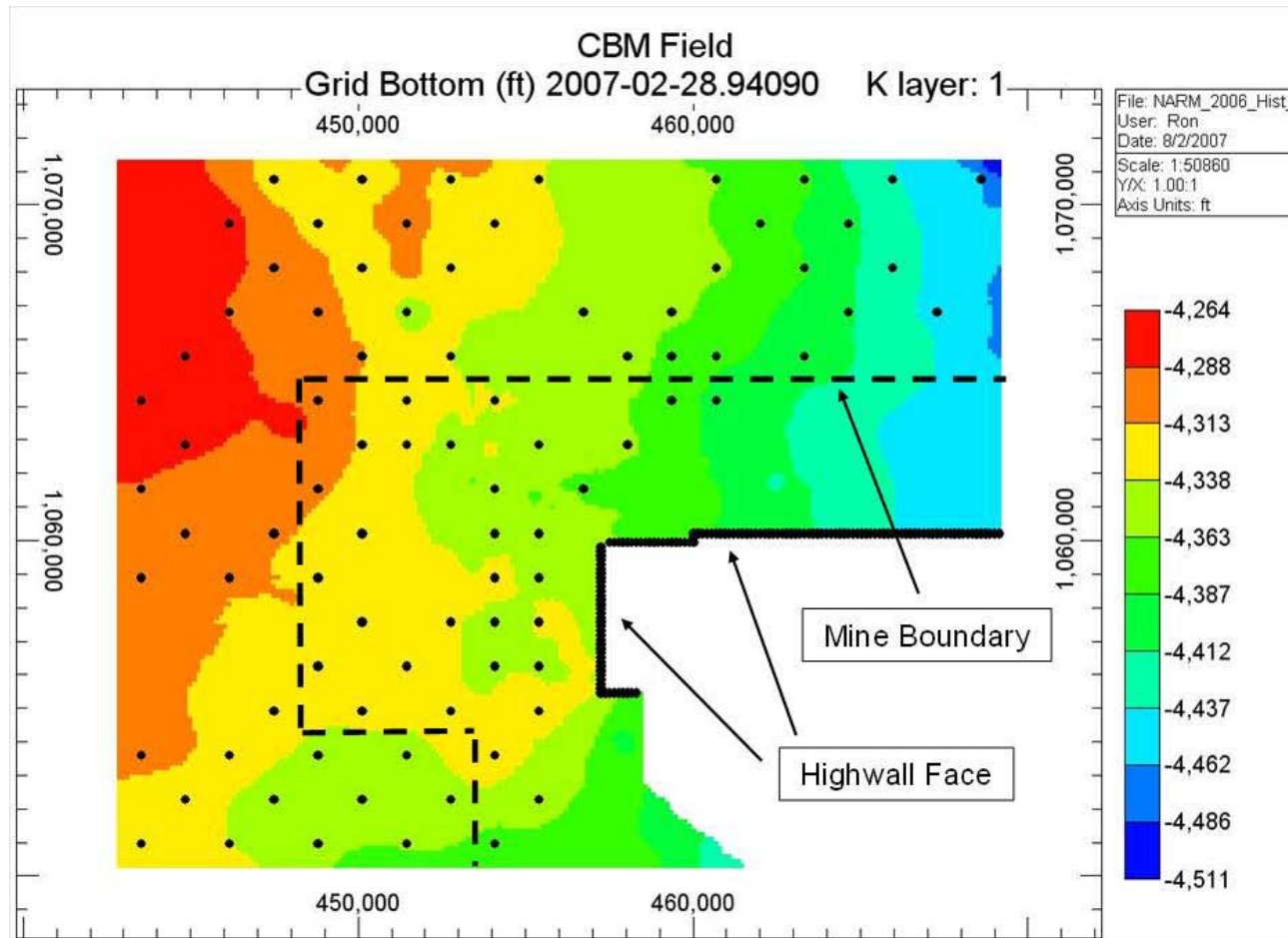
# Surface Mine Drainage Considerations

- Coordination of gas drainage project development with mining operations is essential
- Surface logistics
  - Waste piles, storage, space issues
  - Gas transportation
    - Permanent vs. temporary gathering lines



# Qualifying Surface Mine Methane Production

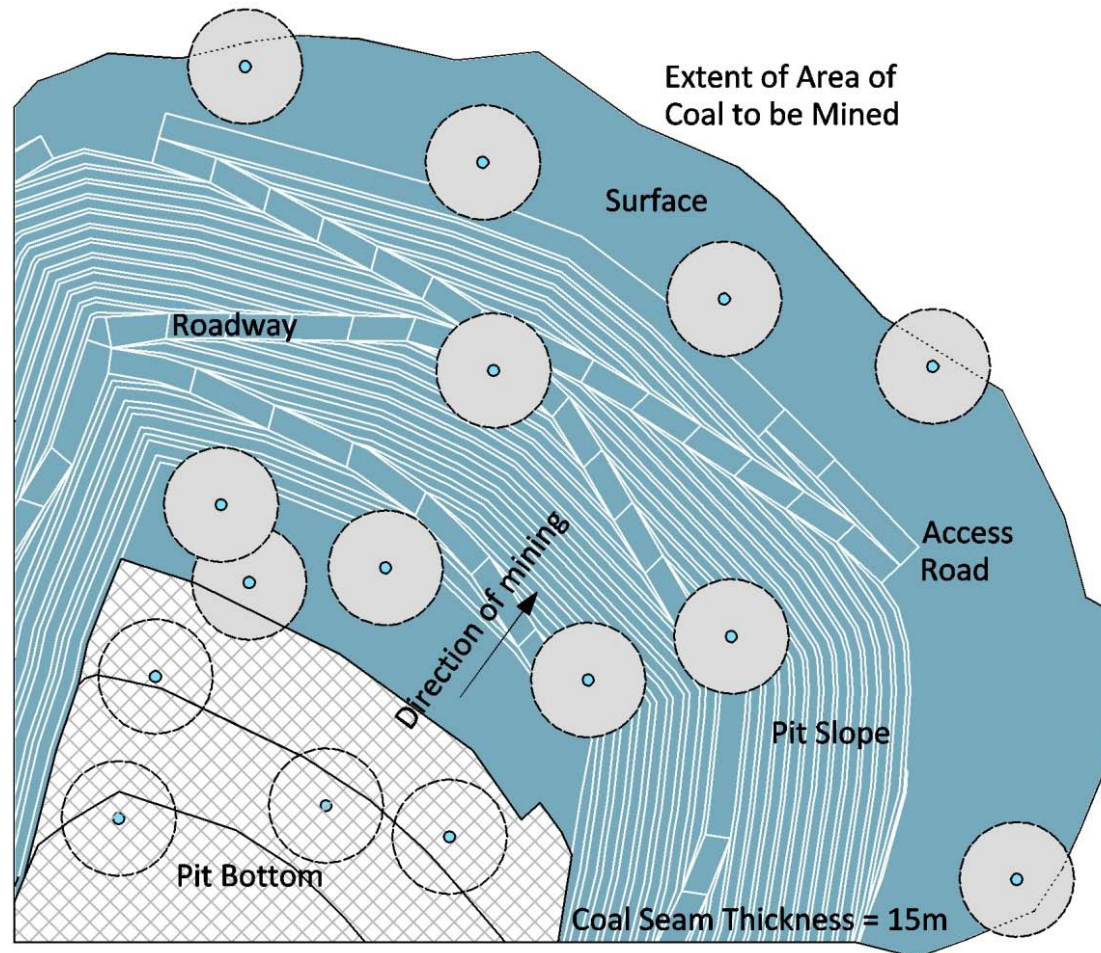
# Qualifying Production Under VCS



NARM PDD:

[https://vcsprojectdatabase1.apx.com/mymodule/ProjectDoc/Project\\_ViewFile.asp?FileID=70&IDKEY=niquwesdfmnk0iei23nnm435oiojnc909dsflk9809adlkmlkf496530](https://vcsprojectdatabase1.apx.com/mymodule/ProjectDoc/Project_ViewFile.asp?FileID=70&IDKEY=niquwesdfmnk0iei23nnm435oiojnc909dsflk9809adlkmlkf496530)

# Qualifying Production Under CDM



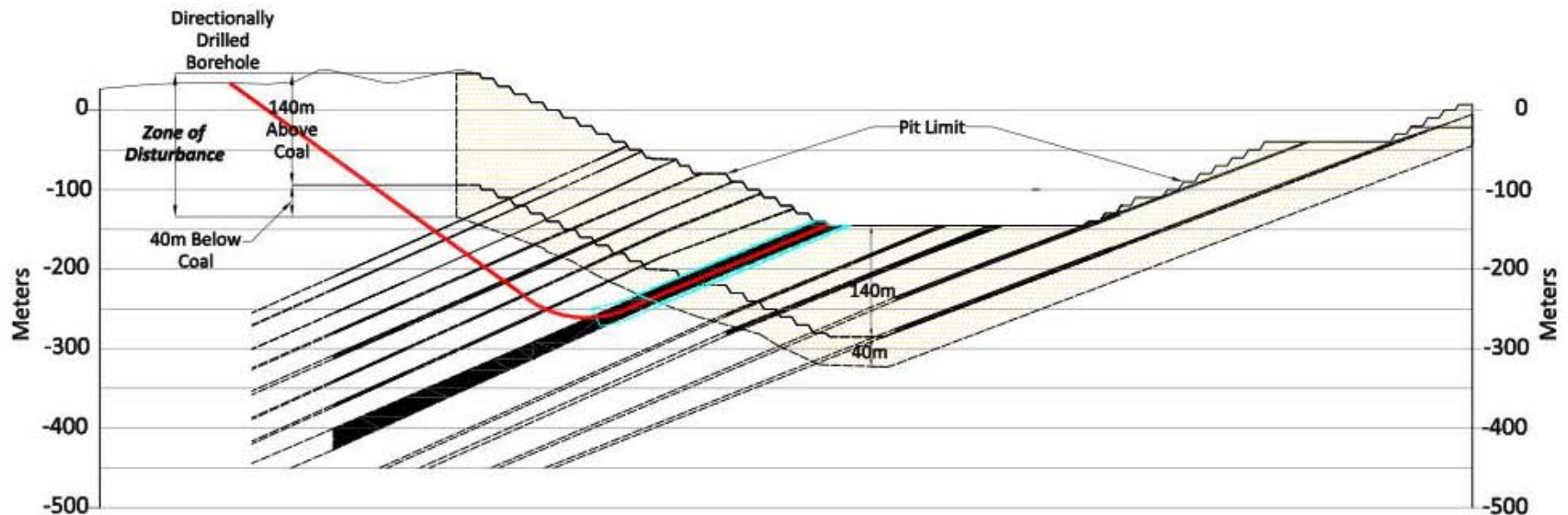
ACM0008: <http://cdm.unfccc.int/methodologies/DB/OA37XAW7E19WHJVZ97RGH2EZ5S9E93/view.html>

# Understanding the Zone of Disturbance



# The Zone of Disturbance

- Drilling into the Zone of Disturbance using a laterally drilled borehole
- According to ACM0008, the zone of disturbance is “typically 140 m above and 40 m below the targeted coal seam”





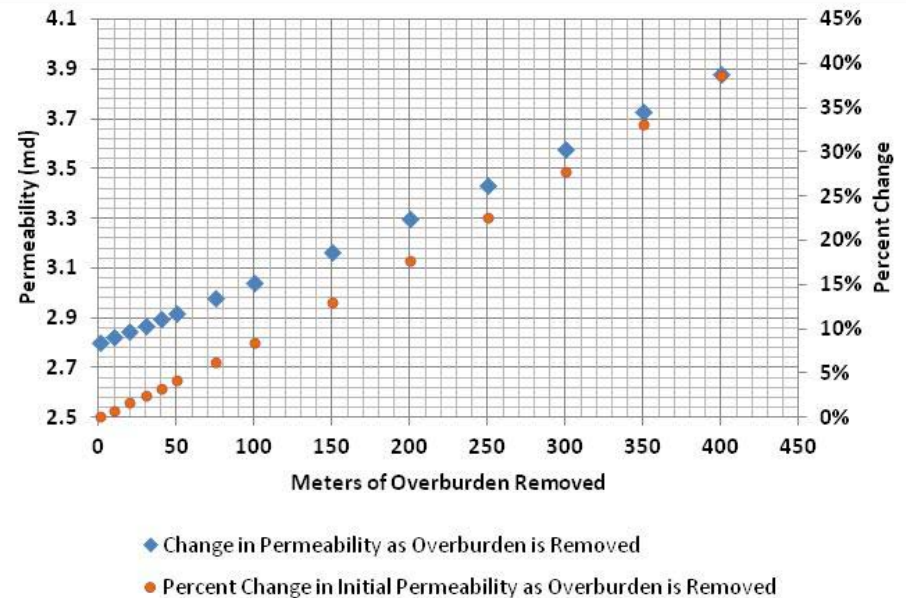
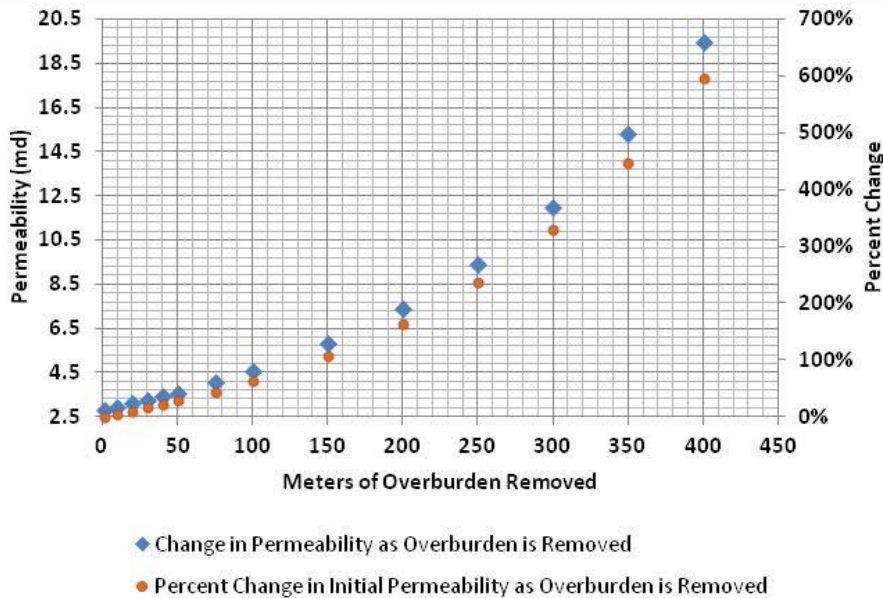
# Overburden Removal Increases Permeability

- Permeability increases exponentially with decreasing effective stress
- Effective stress is diminished as overburden is removed during mining
- Permeable pathways occurring in geologic structures such as breached folds or faults are enhanced as overburden is removed.
- Matrix and fracture permeability is enhanced as a function of the stiffness of the rock mass, density of fracturing and thickness of overburden removed.

# Impact of Rock Stiffness on Increases in Permeability as Overburden is Removed

## Medium-Volatile Bituminous Coal

## Sub-bituminous Coal



Fracture compressibility for bituminous coal from *A New Coal-Permeability Model: Internal Swelling Stress and Fracture-Matrix Interaction* by Hui-Hai Liu and Jonny Rutqvist, *Transp Porous Med* (2020) 82: 157-171.

Fracture compressibility for sub-bituminous coal, high volatile bituminous and equation for relationship between overburden removal and permeability increase from *Improvements in Measuring Sorption-Induced Strain and Permeability in Coal* by E.P. Robertson, SPE 116259, 2008 SPE Eastern Regional/AAPG Eastern Section Joint Meeting held in Pittsburgh, Pennsylvania.



# Opportunities for Emissions Reductions

# Estimated Emission Reductions from Surface Mine Projects

Project	Average Annual Emission Reductions (tCO <sub>2</sub> e)	Emission Reductions for Crediting Period (tCO <sub>2</sub> e)
Wahana Baratama, Indonesia	207,111	1,449,778
Semirara, Philippines	385,478	2,698,346
North Antelope Rochelle, Wyoming, USA	90,463	904,628

Wahana Baratama Coalbed Methane Generation Project PDD:

<http://cdm.unfccc.int/Projects/Validation/DB/9Y4C1SLSOQIMHIZGRXF053RFNRQERO/view.html>; Semirara Coalbed Methane Generation

Project PDD: <http://cdm.unfccc.int/Projects/Validation/DB/YCCWHT4J05P2A4OSN6LGDGK9RYEBXQ/view.html>; NARM PDD:

[https://vcsprojectdatabase1.apx.com/mymodule/ProjectDoc/Project\\_ViewFile.asp?FileID=70&IDKEY=niquwesdfmnk0iei23nnm435oiojn\\_c909dsflk9809adlkmlkf496530](https://vcsprojectdatabase1.apx.com/mymodule/ProjectDoc/Project_ViewFile.asp?FileID=70&IDKEY=niquwesdfmnk0iei23nnm435oiojn_c909dsflk9809adlkmlkf496530)

# End-Use Options



Pipeline Sales



Power Generation

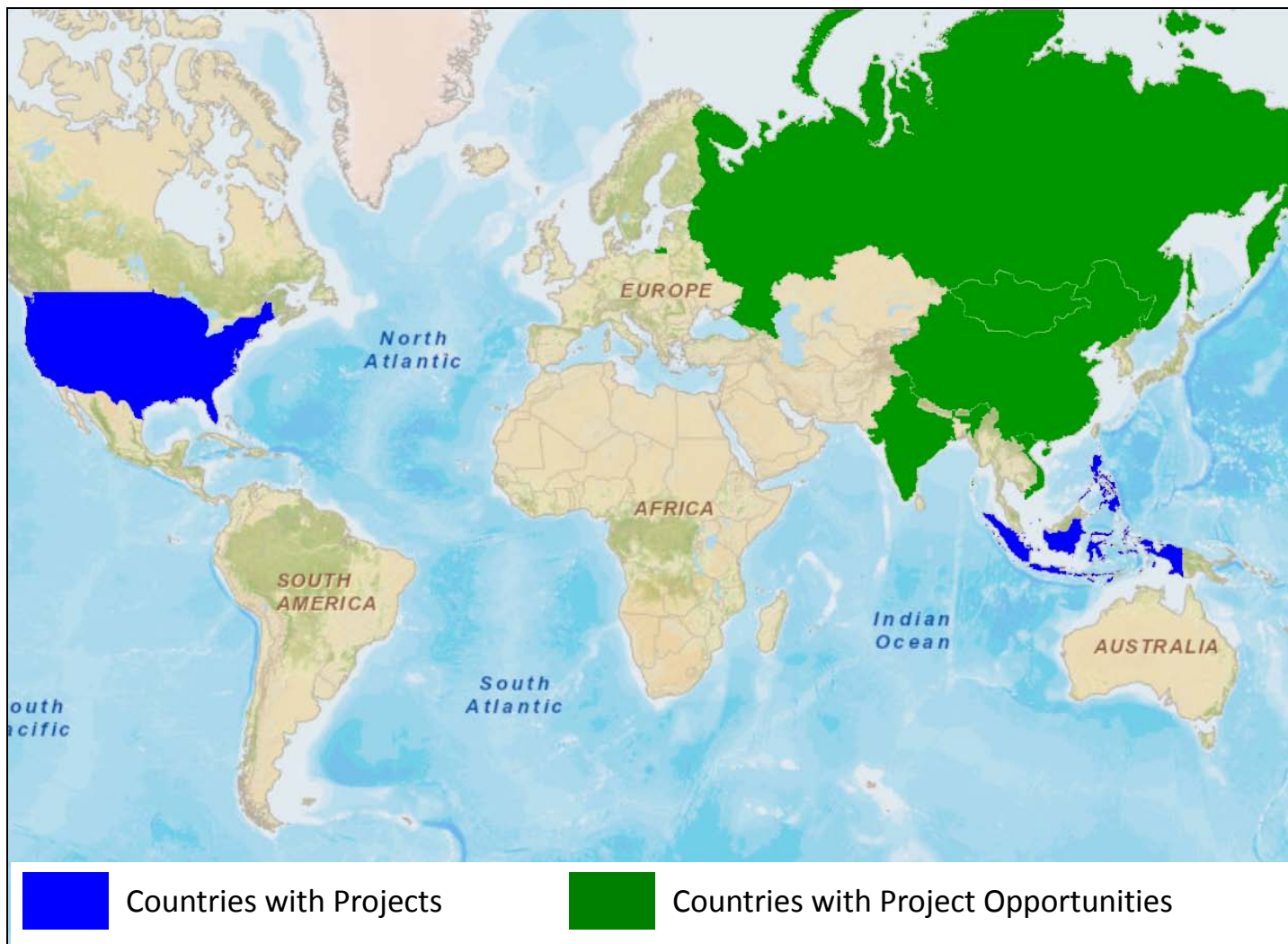


Flaring



CNG/LNG

# Prospective Opportunities



# Conclusions



# Conclusions

- Revision to ACM0008 and voluntary carbon market opportunities have put the spotlight on SMM
- Worldwide SMM market is untapped
- SMM development considerations vary greatly
  - Mining method
  - Location
  - End use market

# Thank You

For more information...

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[http://epa.gov/cmop/resources/active surface mines.html](http://epa.gov/cmop/resources/active_surface_mines.html)